
ECE 333 – Renewable Energy Systems

2. Power System Basics – AC Analysis

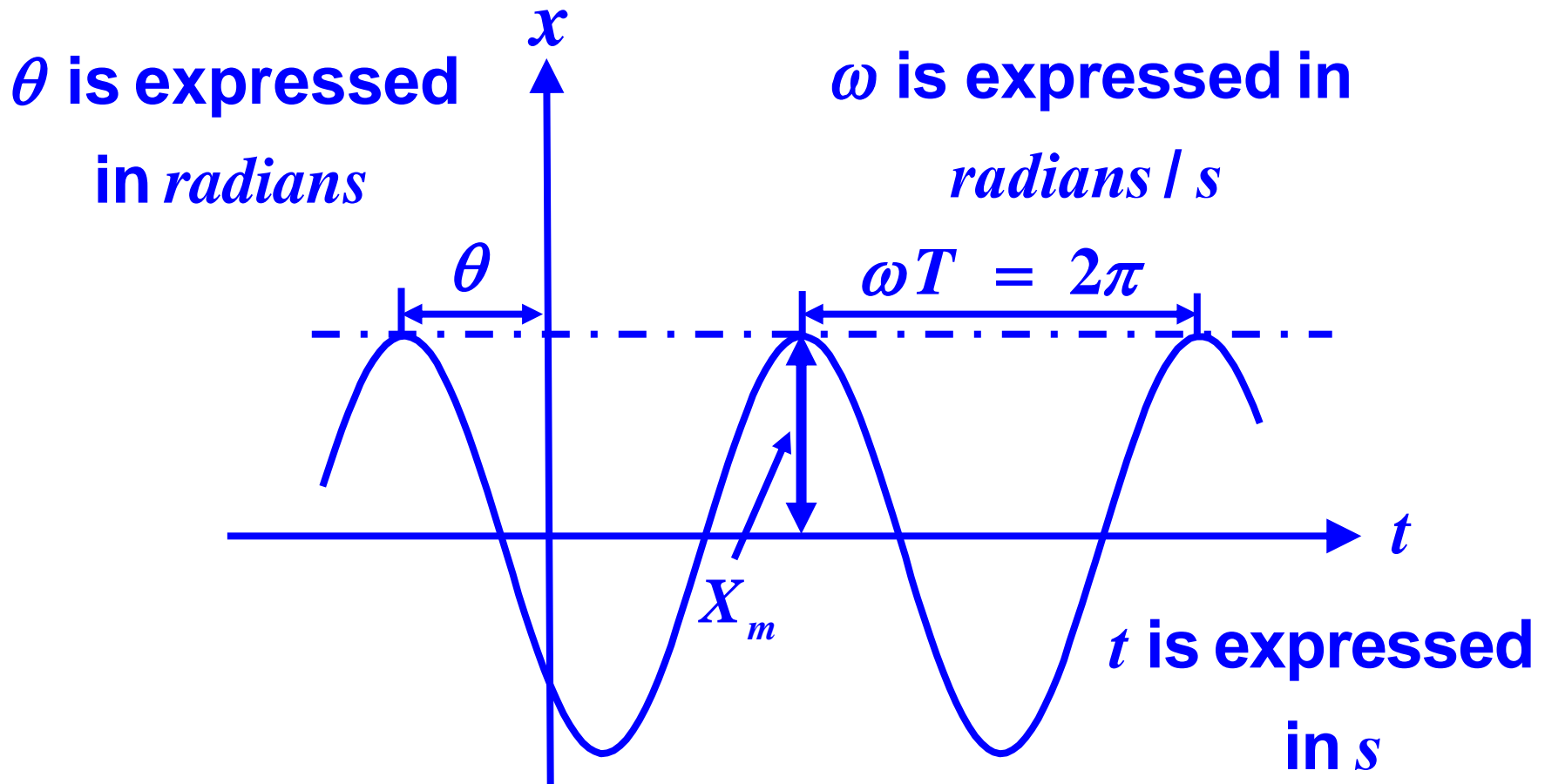
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SINUSOIDAL VARIABLES

- In our work, we express the argument of the sinusoidal function in *radians* and so:



ANGULAR FREQUENCY ω

- We may also express the argument of the sinusoidal function in terms of the *frequency f* stated in *Hz* or *cycles per second* with

$$\omega = 2\pi f$$

The diagram illustrates the relationship between angular frequency ω and frequency f . The equation $\omega = 2\pi f$ is shown. Three blue arrows point from the units below to the corresponding terms in the equation: one from *radians/s* to ω , one from *radians / cycle* to the 2π term, and one from *Hz* to f .

ANGULAR FREQUENCY ω

- The sinusoidal function is periodic with a period of T s, where

$$\text{s/cycle} \longrightarrow T = \frac{1}{f} \longleftarrow \text{cycles/s}$$

that is each cycle (or period) duration is T s

- We may express $x(t)$ therefore as

$$\begin{aligned} x(t) &= X_m \cos(\omega t + \theta) = X_m \cos(2\pi f t + \theta) \\ &= X_m \cos\left(\frac{2\pi}{T} t + \theta\right) \end{aligned}$$

AC SYSTEM

- The current in the AC system is specified by

$$i(t) = I_m \cos(\omega t + \theta_i)$$

- The use of the cosine function is entirely arbitrary since for any arbitrary angle ϕ

$$\sin(\phi) = \cos\left(\frac{\pi}{2} - \phi\right)$$

or, equivalently,

$$\cos(\phi) = \sin\left(\frac{\pi}{2} - \phi\right)$$

AC SYSTEM

- The voltage is also sinusoidal

$$v(t) = V_m \cos(\omega t + \theta_v)$$

- The power is

$$p(t) = v(t)i(t) = V_m I_m \cos(\omega t + \theta_i) \cos(\omega t + \theta_v)$$

- Recall that

$$\cos \phi \cos \xi = \frac{1}{2} [\cos(\phi + \xi) + \cos(\phi - \xi)]$$

POWER EXPRESSION: AC NETWORK

- ❑ We are interested to evaluate the *average value of the power $p(t)$*
- ❑ As we consider two periodic functions, each with the **identical** period T , the average value is given by the average value over any single period
- ❑ Therefore,

AC SYSTEM

$$\begin{aligned}P_{avg} &= \frac{1}{T} \int_0^T p(t) dt \\&= \frac{V_m I_m}{2T} \int_0^T [\cos(2\omega t + \theta_i + \theta_v) + \cos(\theta_i - \theta_v)] dt \\&= \frac{V_m I_m}{2T} \int_0^T [\cos(2\omega t + \theta_i + \theta_v) + \cos(\theta_v - \theta_i)] dt \\&= \frac{V_m I_m}{2T} \cos\left(\underbrace{\theta_v - \theta_i}_{\theta}\right) \cdot T \quad ,\end{aligned}$$

AC SYSTEM

where, we use the fact that the average value of a sinusoid is 0, as the positive and negative areas under the curve cancel each other out

- We use the standard definition for the angle θ

$$\theta = \theta_v - \theta_i$$

- Therefore,

$$P_{avg} = \frac{1}{2} V_m I_m \cos \theta$$

EFFECTIVE VALUE DEFINITION

□ The **effective value** of a periodic variable is the square root of the average of the squared value of the variable

□ For the current

$$I \triangleq \left[\frac{1}{T} \int_0^T i^2(t) dt \right]^{\frac{1}{2}}$$

EFFECTIVE VALUE CALCULATION

□ We next evaluate I

$$I = \left[\frac{1}{T} \int_0^T I_m^2 \underbrace{\cos^2(\omega t + \theta_i)}_{\downarrow} dt \right]^{\frac{1}{2}}$$
$$\frac{1}{2} \left[\underbrace{\cos 2(\omega t + \theta_i) + \cos(0)}_{\downarrow} \right]$$
$$\frac{1}{2} \left[1 + \cos 2(\omega t + \theta_i) \right]$$
$$I = \frac{I_m}{\sqrt{2}}$$

EFFECTIVE VALUE

- We refer to I as the *r.m.s. value*
- The *r.m.s. value* of a sinusoid is equal to its amplitude divided by $\sqrt{2}$
- The 240-V, 60-Hz voltage at which electricity is supplied to a dryer means that the *effective voltage*

$$V = 240 \text{ V}$$

and so we compute V_m from the *r.m.s. value*, to get the value of the amplitude V_m to be

AC SYSTEM

$$V_m = 240\sqrt{2} = 339.41 \text{ V}$$

with the angular frequency

$$\omega = 2\pi \cdot 60 = 377 \text{ radians/s}$$

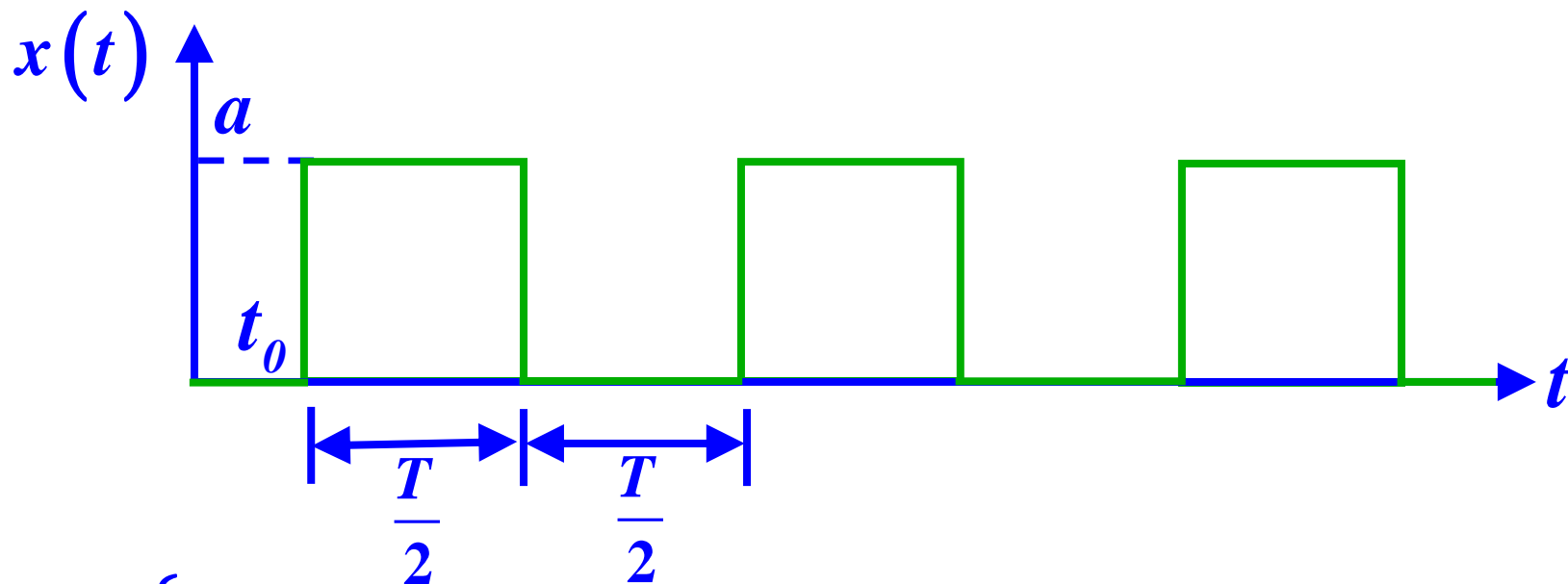
and so we have the voltage sinusoid as

$$v(t) = 339.41 \cos(377t + \theta_v)$$

- We, henceforth, adopt the **convention that the input voltage has $\theta_v = 0$** and measure all other variables' phase angles with respect to the phase angle of the input voltage

r.m.s. VALUE OF A SQUARE WAVE

- We consider the *square wave*



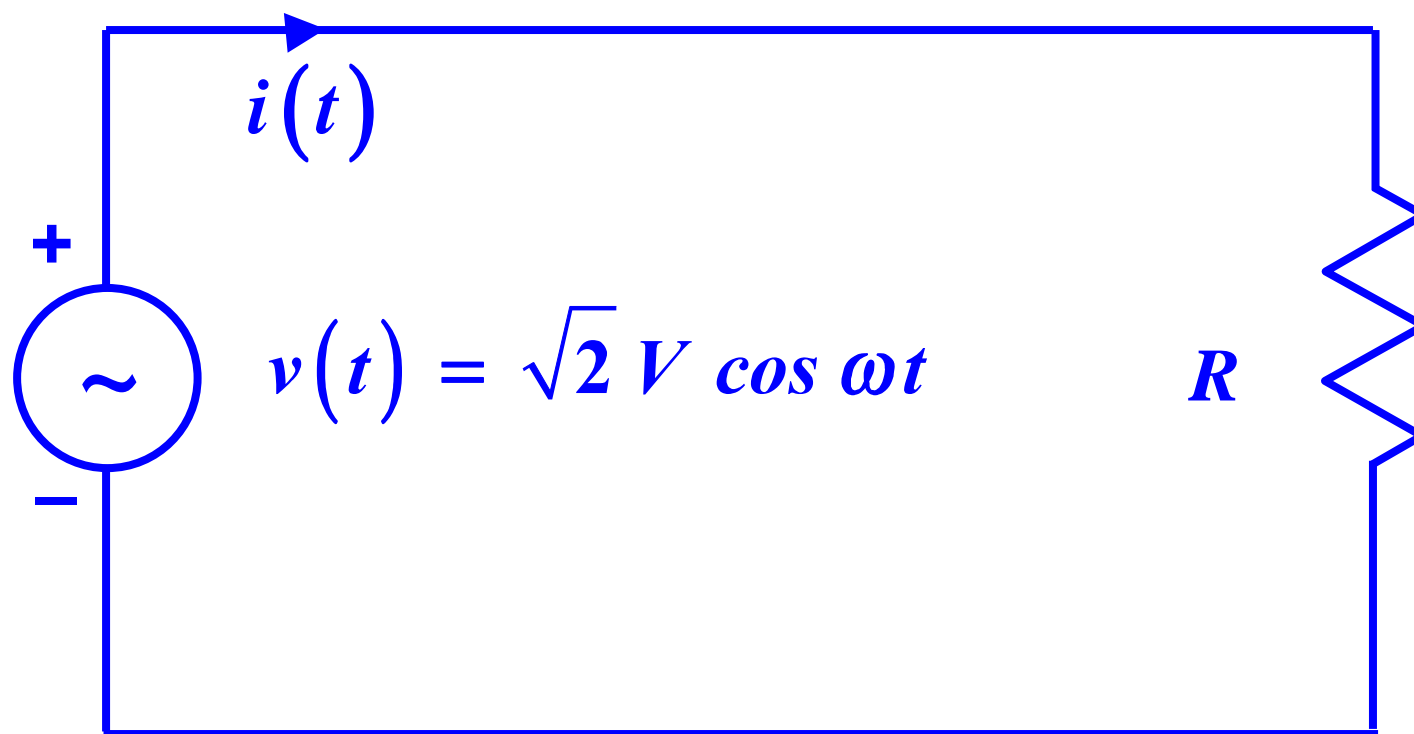
$$x(t) = \begin{cases} a & t_0 + (n-1)T \leq t \leq t_0 + (2n-1)\frac{T}{2} \\ 0 & t_0 + (2n-1)\frac{T}{2} < t < t_0 + nT \end{cases} \quad n = 1, 2, \dots$$

r.m.s. VALUE OF A SQUARE WAVE

- We compute the *r.m.s.* value of $x(t)$ by evaluating the average value over a cycle

$$\begin{aligned} X &= \left\{ \frac{1}{T} \int_{t_0}^{t_0+T} [x(t)]^2 dt \right\}^{\frac{1}{2}} = \left\{ \frac{1}{T} \int_{t_0}^{t_0+\frac{T}{2}} a^2 dt \right\}^{\frac{1}{2}} \\ &= \left[\frac{a^2}{T} \cdot \frac{T}{2} \right]^{\frac{1}{2}} \\ &= \frac{a}{\sqrt{2}} \end{aligned}$$

IDEAL RESISTOR IN AC NETWORKS



IDEAL RESISTOR IN AC NETWORKS

- We analyze the behavior of an ideal resistor in a circuit with a sinusoidal voltage source

$$v(t) = V_m \cos \omega t$$

or in the terms of the *r.m.s.* voltage V

$$v(t) = \sqrt{2} V \cos \omega t$$

- Now,

$$i(t) = \frac{v(t)}{R} = \sqrt{2} \frac{V}{R} \cos \omega t$$

IDEAL RESISTOR IN AC NETWORKS

is the current through the resistor whose *r.m.s.*

value is

$$I = \frac{V}{R}$$

□ Since there is a 0 angle phase difference

between the $v(t)$ and $i(t)$ sinusoids, we say that

the two sinusoids are *in phase* with each other

IDEAL RESISTOR IN AC NETWORKS

- The evaluation of the average power is

$$P_{avg} = VI \cos(\underbrace{\theta_v - \theta_i}_0) = VI = \frac{V^2}{R} = I^2 R$$

- In AC networks, power is always interpreted as *average power* and so we drop the *avg* subscript and write simply

$$P = VI = I^2 R = \frac{V^2}{R}$$

and P represents the average power

EXAMPLE: CUISINART TOASTER

- The two-slot Cuisinart toaster is a 1,500-W load when plugged into a 120-V socket at 60 Hz; we can model the appliance as a simple resistor
- We compute from

$$P = \frac{V^2}{R}$$

the value of the resistance

$$R = \frac{V^2}{P} = \frac{120 \cdot 120}{1,500} = \frac{14,400}{1,500} = 9.6 \Omega$$

EXAMPLE: CUISINART TOASTER

- The current is

$$I = \frac{V}{R} = \frac{120}{9.6} = 12.5 \text{ A}$$

- Now, consider a **voltage spike of 125 V** and so the dissipated power becomes

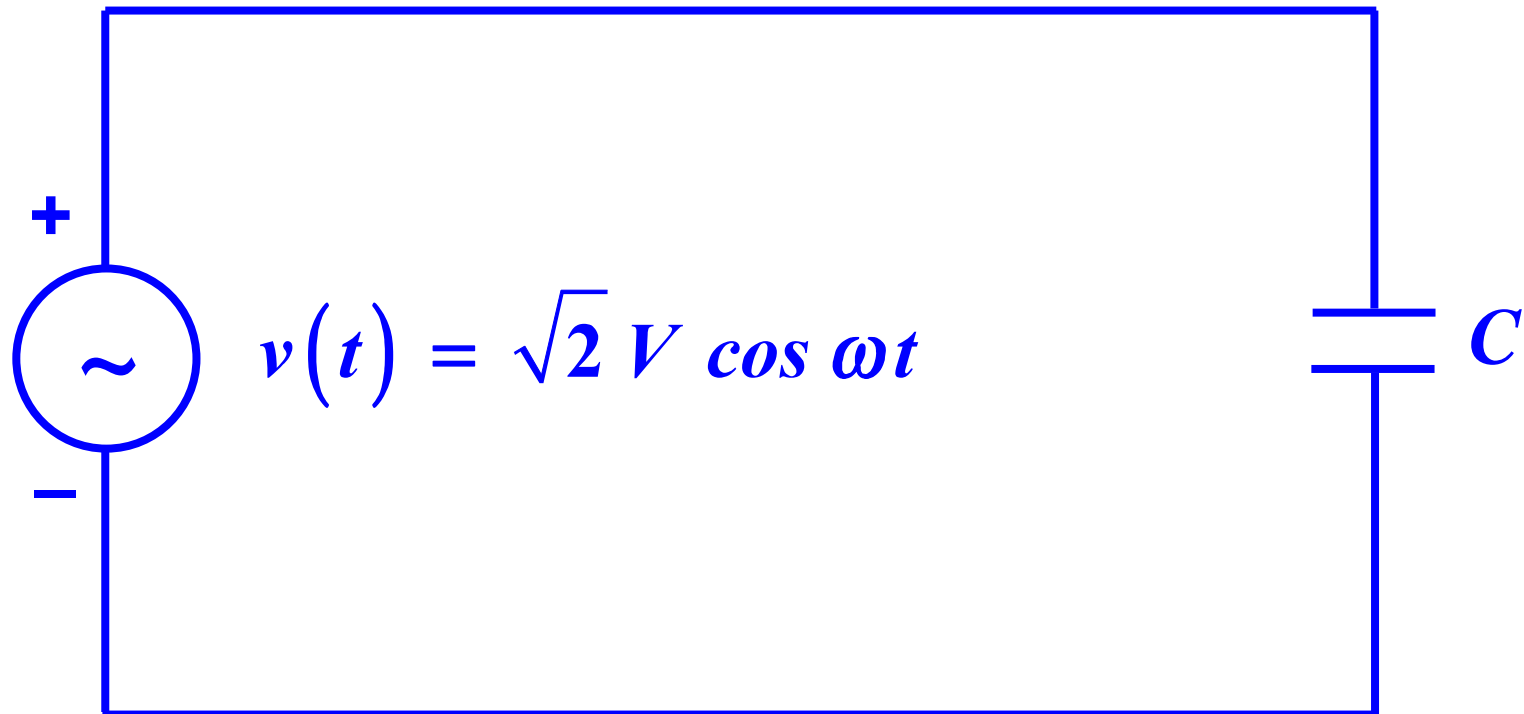
$$P = \frac{V^2}{R} = \frac{125 \cdot 125}{9.6} = 1,627.6 \text{ W}$$

representing an increase of 127.6 W in the toaster consumption – a rather **serious 8.5 %** increase

IDEALIZED CAPACITOR IN AC NETWORKS

- Recall the *equation of motion* for a capacitor

$$i(t) = C \frac{dv}{dt}$$



IDEALIZED CAPACITOR IN AC NETWORKS

- For a sinusoidal voltage in an AC network

$$i(t) = C \frac{d}{dt} \left[\sqrt{2} V \cos \omega t \right] = -\omega C \sqrt{2} V \sin \omega t$$

- We use the identity

$$\sin \phi = \cos \left(\frac{\pi}{2} - \phi \right) = -\cos \left(\frac{\pi}{2} - \phi - \pi \right) = -\cos \left(\phi + \frac{\pi}{2} \right)$$

- Thus

$$i(t) = \omega C \sqrt{2} V \cos \left(\omega t + \frac{\pi}{2} \right)$$

IDEALIZED CAPACITOR IN AC NETWORKS

- Thus, the voltage across the capacitor and the current through it are
 - identical frequency sinusoids
 - there is a $\frac{\pi}{2}$ *radians* difference between the two waveforms
 - the current *leads* the voltage by $\frac{\pi}{2}$ *radians*

IDEALIZED CAPACITOR IN AC NETWORKS

□ Let

$$I = \omega C V$$

and so

$$i(t) = \sqrt{2}I \cos \left(\omega t + \frac{\pi}{2} \right)$$

IDEALIZED CAPACITOR IN AC NETWORKS

- We summarize

$$V = \left(\frac{1}{\omega C} \right) I \longleftarrow \begin{array}{l} \text{“AC version” of } Ohm's \text{ Law} \\ \text{for capacitors} \end{array}$$

- The power dissipated by the capacitor is

$$p(t) = v(t) i(t) = \sqrt{2} V \cos \omega t \sqrt{2} I \cos \left(\omega t + \frac{\pi}{2} \right)$$

and this simplifies to

IDEALIZED CAPACITOR IN AC NETWORKS

$$p(t) = 2VI \cdot \frac{1}{2} \left[\cos\left(2\omega t + \frac{\pi}{2}\right) + \underbrace{\cos\left(-\frac{\pi}{2}\right)}_0 \right]$$
$$= VI \cos\left(2\omega t + \frac{\pi}{2}\right)$$

□ Since the average power value of a sinusoid is 0,

$$P_{avg} = 0$$

and so for a capacitor

$$P = 0$$

CAPACITOR EXAMPLE

- We consider the current through a $200\text{-}\mu\text{F}$ capacitor supplied by a 120-V , 60-Hz source
- The voltage is given by

$$v(t) = \sqrt{2} 120 \cos \omega t$$

and the current is therefore

$$i(t) = \sqrt{2} I \cos \left(\omega t + \frac{\pi}{2} \right)$$

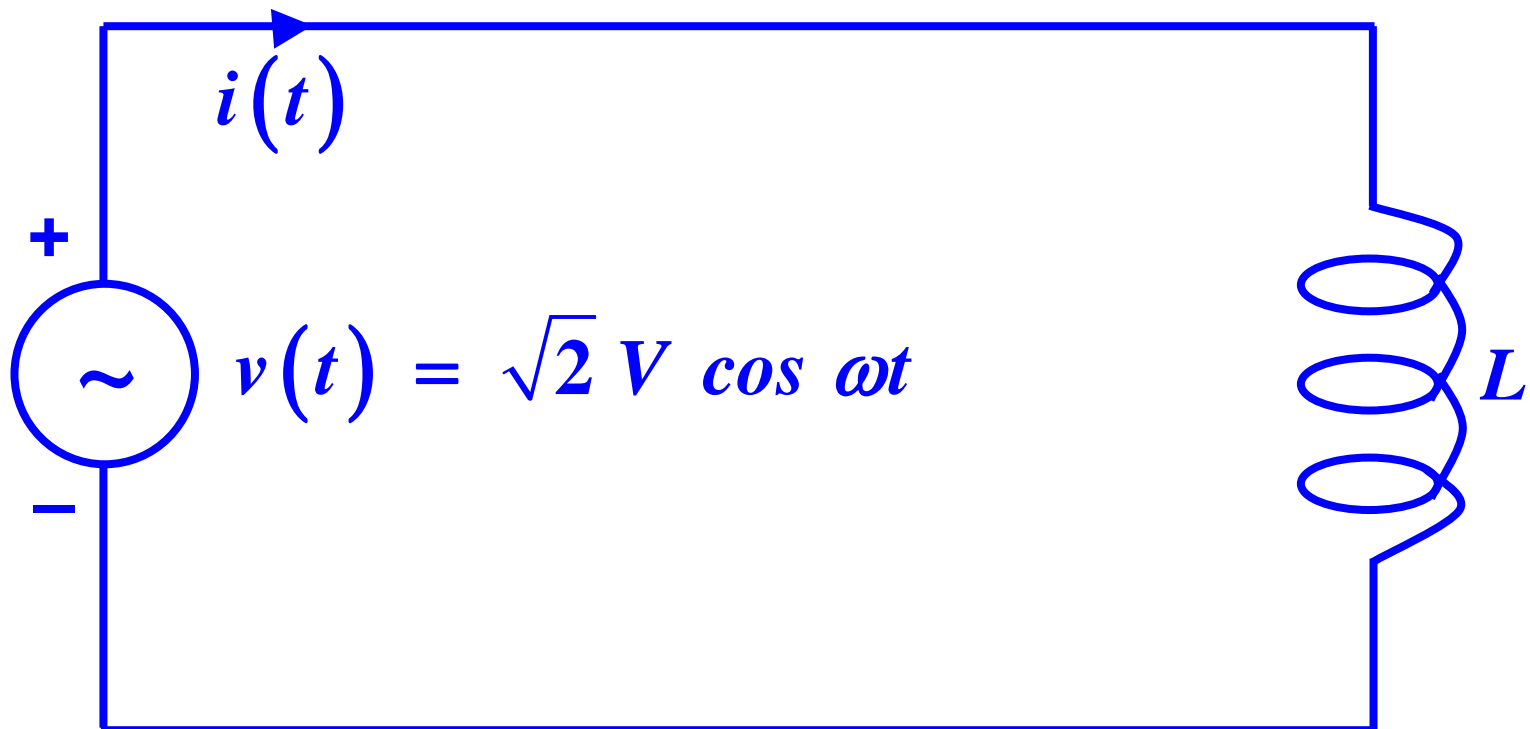
with

$$I = (2\pi 60)(120)(200 \cdot 10^{-6}) = 9.048 \text{ A}$$

IDEALIZED INDUCTOR IN AC NETWORKS

- Recall the equation of motion for an inductor

$$v(t) = L \frac{di}{dt}$$



IDEALIZED INDUCTOR IN AC NETWORKS

and so

$$i(t) = \frac{1}{L} \int_0^t v(\xi) d\xi$$

□ For the sinusoidal voltage

$$v(t) = \sqrt{2} V \cos \omega t$$

we have

$$i(t) = \frac{1}{L} \int_0^t \sqrt{2} V \cos \omega \xi d\xi = \frac{\sqrt{2} V}{\omega L} \sin \omega t$$

□ We use again the identity

$$\sin \phi = \cos \left(\phi - \frac{\pi}{2} \right)$$

IDEALIZED INDUCTOR IN AC NETWORKS

□ Thus

$$i(t) = \sqrt{2} \frac{V}{\omega L} \cos\left(\omega t - \frac{\pi}{2}\right)$$

□ Therefore, the voltage across the inductor and the current through it are

- identical frequency sinusoids
- there is a $\frac{\pi}{2}$ radians difference between the two waveforms

IDEALIZED INDUCTOR IN AC NETWORKS

- the current *lags* behind the voltage by $\frac{\pi}{2}$

□ Let

$$I = \frac{1}{\omega L} V$$

and so

$$i(t) = \sqrt{2} I \cos\left(\omega t - \frac{\pi}{2}\right)$$

□ We summarize:

“AC version” of

$$V = \omega L I \longleftarrow \text{Ohm's Law}$$

for inductors

IDEALIZED INDUCTOR IN AC NETWORKS

- The power dissipated by the inductor is

$$p(t) = v(t) i(t) = \sqrt{2} V \cos \omega t \sqrt{2} I \cos \left(\omega t - \frac{\pi}{2} \right)$$

and this simplifies to

$$p(t) = 2VI \cdot \frac{1}{2} \left[\cos \left(2\omega t - \frac{\pi}{2} \right) + \underbrace{\cos \left(\frac{\pi}{2} \right)}_0 \right]$$
$$= VI \cos \left(2\omega t - \frac{\pi}{2} \right)$$

IDEALIZED INDUCTOR IN *AC* NETWORKS

□ Clearly

$$P_{avg} = 0$$

and so

$$P = 0$$

□ Neither capacitors nor inductors consume real power

POWER FACTOR

- We generalize the expressions for resistors, capacitors and inductors for a sinusoidal voltage

$$v(t) = \sqrt{2} V \cos(\omega t + \theta_v)$$

and a sinusoidal current

$$i(t) = \sqrt{2} I \cos(\omega t + \theta_i)$$

POWER FACTOR

□ Now, we have shown that the angle θ takes on the specific values

$$\theta = \begin{cases} 0 & \text{for a resistor} \\ \frac{\pi}{2} & \text{for an inductor} \\ -\frac{\pi}{2} & \text{for a capacitor} \end{cases}$$

POWER FACTOR

but for a network with an arbitrary combination of R , L and C components, θ is unknown

- We also showed earlier that the average value of power is

$$p_{avg} = V I \cos(\theta) \quad (*)$$

for

$$\theta = \theta_v - \theta_i$$

- Power engineers call the quantity $\cos \theta$ the *power factor*

$$p.f. \triangleq \cos \theta$$

POWER FACTOR

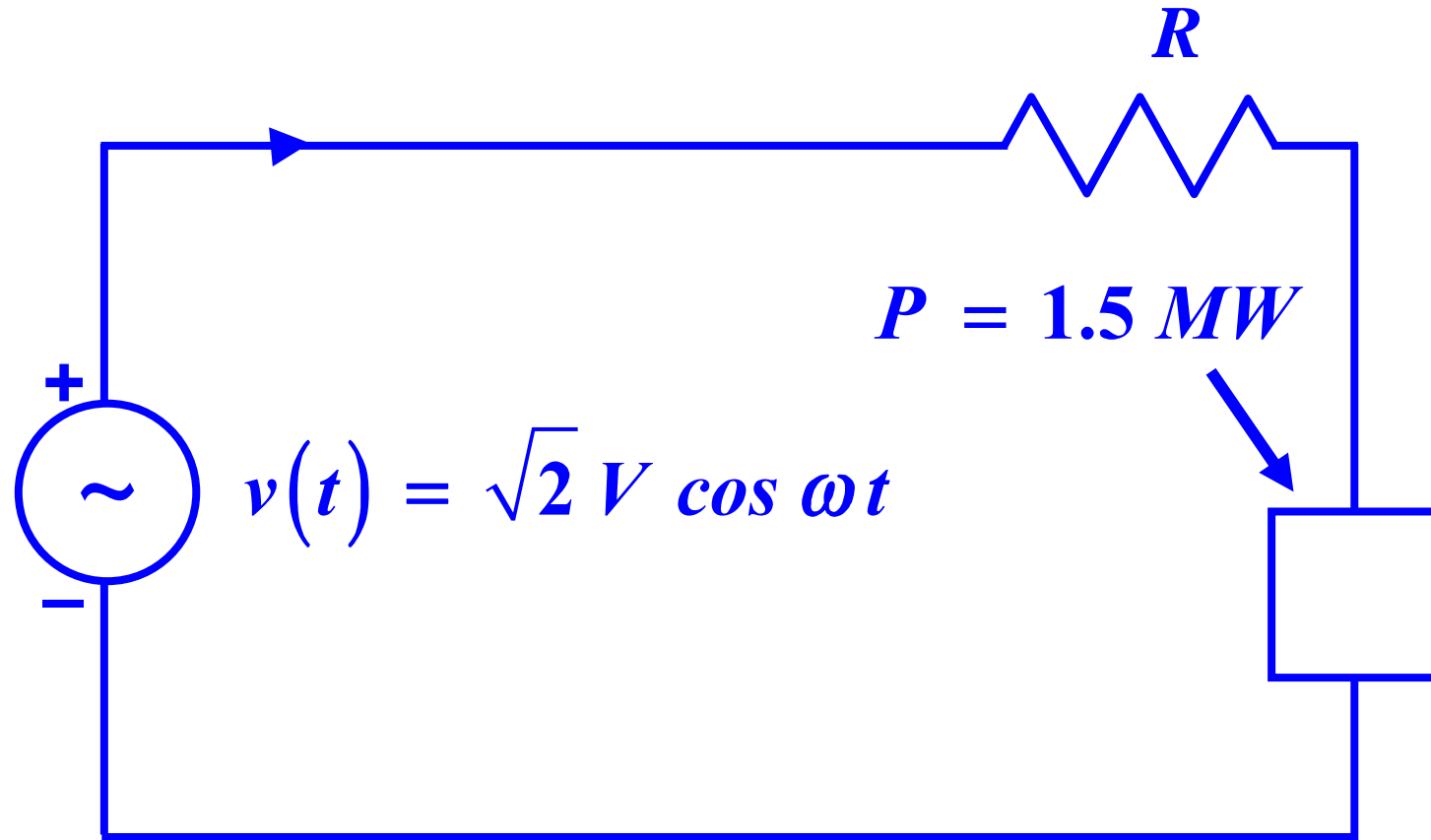
- The expression in (*) is general and may apply to any circuit or circuit element, any combination of R , L and C elements and, more importantly, any component with sinusoidal voltage and current
- We interpret $p.f.$ to be the fraction that the real power represents of the total apparent power used by a particular component or system

A *p.f.* EXAMPLE

- A small industrial customer is supplied by a 24-kV , 60-Hz source to run a 1.5-MW real power load through a line whose resistance is R
- We compute the ratio of the real power line losses on the feeder line under two **distinct** *p.f.* values:

$$S \Big|_{p.f. = \frac{1}{2}} \quad \text{and} \quad S \Big|_{p.f. = \frac{\sqrt{3}}{2}}$$

EXAMPLE ON *p.f.*



- **Basic assumption: the voltage drop through R is negligibly small**

EXAMPLE ON *p.f.*

□ Since

$$P = V I \cos \theta = 1.5 \text{ MW},$$

the *r.m.s.* value of the feeder current we compute under *p.f.*₁

$$I_1 = \frac{1.5 \text{ MW}}{\frac{1}{2}(24 \text{ kV})}$$

and also under *p.f.*₂

$$\frac{\text{MW}}{\text{kV}} = \text{kA}$$

$$I_2 = \frac{1.5 \text{ MW}}{\frac{\sqrt{3}}{2}(24 \text{ kV})}$$

EXAMPLE ON *p.f.*

- The ratio of the losses is therefore

$$\frac{I_1^2 R}{I_2^2 R} = \left(\frac{I_1}{I_2} \right)^2 = \left(\frac{\frac{\sqrt{3}}{2}}{\frac{1}{2}} \right)^2 = (\sqrt{3})^2 = 3$$

- The losses are **3 times higher** under the poor

value $p.f._1$ than under the higher value $p.f._2$

APPARENT, REAL AND REACTIVE POWER

$$\vec{S} = \vec{V} \vec{I}^*$$

$$\vec{S} = V e^{j\theta_v} (I e^{j\theta_i})^* = V e^{j\theta_v} (I e^{-j\theta_i})$$

$$\vec{S} = VI \cos(\theta_v - \theta_i) + jVI \sin(\theta_v - \theta_i)$$

$$\vec{S} = VI \cos\left(\underbrace{\theta_v - \theta_i}_{\theta}\right) + jVI \sin\left(\underbrace{\theta_v - \theta_i}_{\theta}\right)$$

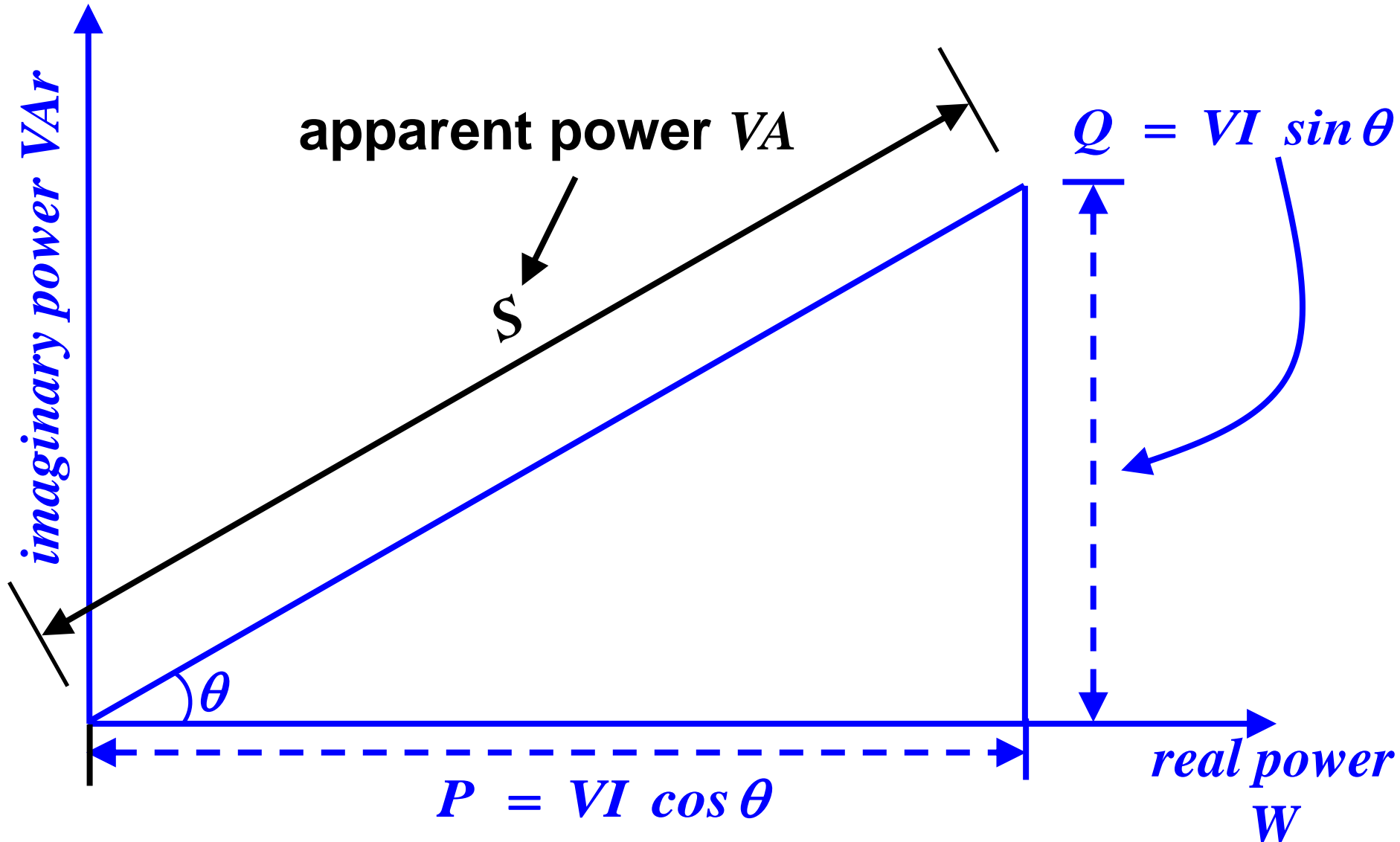
$$\vec{S} = \underbrace{VI \cos(\theta)}_P + j \underbrace{VI \sin(\theta)}_Q$$

$$\vec{S} = P + jQ$$

THE POWER TRIANGLE

- There is an important relationship between the apparent power S , the real power P and the reactive power Q ; we represent this relationship by the so-called *power triangle* in the complex plane
- The power triangle is drawn as follows

THE POWER TRIANGLE



THE POWER TRIANGLE

$\theta > 0$ current *lags* voltage

$\theta < 0$ current *leads* voltage

$$S = VI$$

$$P = S \cos \theta \quad \leftarrow \text{real power}$$

$$Q = S \sin \theta \quad \leftarrow \text{reactive power}$$

$$S^2 = P^2 + Q^2 \quad \leftarrow \text{apparent power}$$

THE POWER TRIANGLE

- For any arbitrary load

$$P > 0$$

but,

$$Q > 0 \quad \text{for an inductive load}$$

$$Q < 0 \quad \text{for a capacitive load}$$

- The real power consumed by a load is the rate at which work is done and is measured in W

- The reactive power is incapable to do work and **its average is 0** for a capacitive/inductive element

THE POWER TRIANGLE

- ❑ Power suppliers, typically, charge for the P consumption but are also impacted by the Q , as the larger the Q , the higher the line losses; in certain cases, charges are imposed on the basis of S or explicitly take into account the $p.f.$
- ❑ The presence of electric motors, which are **highly inductive loads**, leads to real power losses on transmission lines that may be significant

EXAMPLE: MOTOR POWER TRIANGLE

- We consider a 250-V induction motor that draws 20 A of current to generate 4.33 kW of real power delivered to its shaft
- We draw the power triangle using

$$S = VI = 250 \cdot 20 = 5,000 \text{ VA} = 5 \text{ kVA}$$

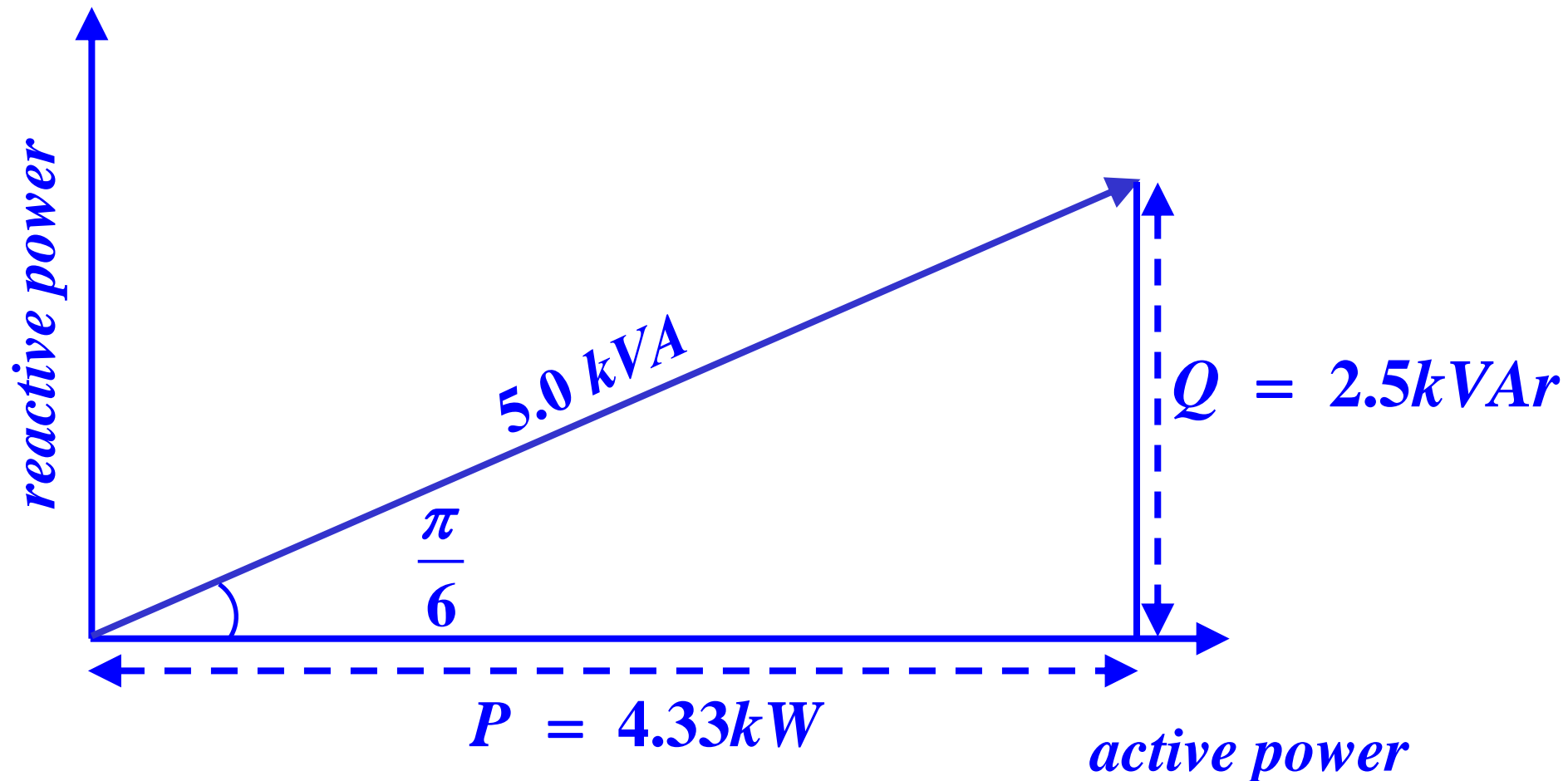
$$P = 4.33 \text{ kW}$$

$$\cos\theta = \frac{P}{S} = \frac{4.33}{5} = 0.866$$

$$\theta = \cos^{-1}(0.866) = \frac{\pi}{6}$$

$$Q = S \sin\theta = 2.5 \text{ kVAR}$$

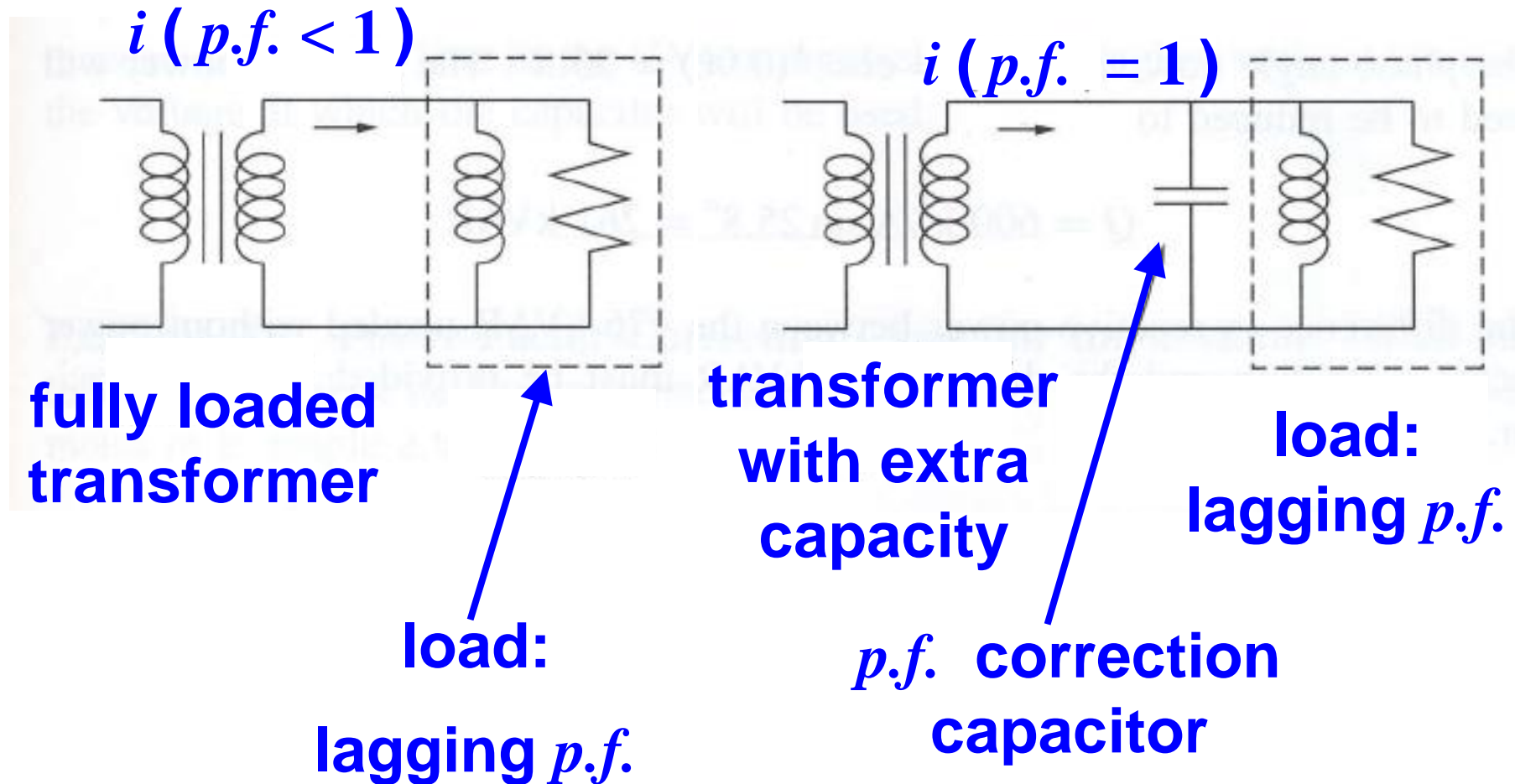
EXAMPLE: MOTOR POWER TRIANGLE



POWER FACTOR CORRECTION

- ❑ The smaller the *p.f.*, the worse the utilization of power is; the ideal is to get **as near as possible** to the *perfect p.f. of 1.0*
- ❑ Sometimes, it is either desirable or necessary to use capacitors to correct the *p.f.* to **offset** the *VARs* of the inductive elements
- ❑ A *p.f.* corrective action can result in increased real power delivery to the loads

EXAMPLE: POWER FACTOR CORRECTION



EXAMPLE: POWER FACTOR CORRECTION

- ❑ A transformer is operating close to its kVA rating and is used to deliver 600 kVA at a 0.75 $p.f.$
- ❑ There is a 20 % forecasted growth in the real power demand for next year
- ❑ This growth needs to be accommodated without any investment in a new transformer with the installation of capacitors for $p.f.$ correction

EXAMPLE: POWER FACTOR CORRECTION

- The current situation is characterized by

$$p.f. = 0.75 = \cos \theta$$

$$\theta = \cos^{-1}(0.75) = 0.72 \text{ radians}$$

$$P = 600 \cdot 0.75 = 450 \text{ kW}$$

$$Q = 600 \cdot 0.66 = 397 \text{ kVAr}$$

- The forecasted situation is

$$P_{new} = 450(1.2) = 540 \text{ kW}$$

$$p.f._{new} = \frac{540}{600} = 0.9$$

EXAMPLE: POWER FACTOR CORRECTION

$$\theta = \cos^{-1}(0.9) = 0.45 \text{ radians}$$

$$Q_{new} = 600(0.435) = 261 \text{ kVAr}$$

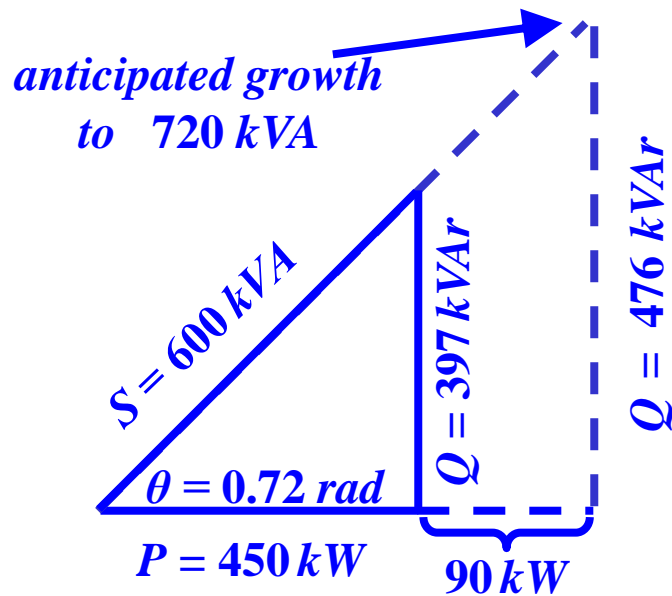
□ The difference between $Q = 476 \text{ kVAr}$ and

$Q_{new} = 261 \text{ kVAr}$ is compensated by the installation

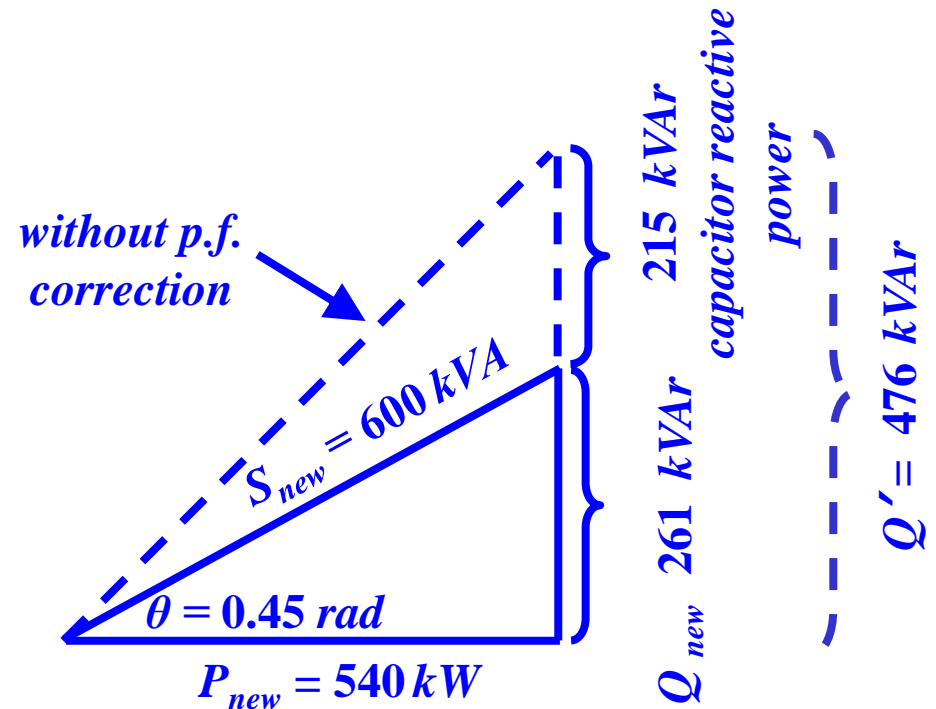
of capacitors with

$$Q_c = 476 - 261 = 215 \text{ kVAr}$$

EXAMPLE: POWER FACTOR CORRECTION



before correction



with 215-kVAR correction

EXAMPLE: POWER FACTOR CORRECTION

- We can determine the capacitance of the *p.f.* correction capacitors

$$Q_c = V_c I_c = V_c (\omega C V_c)$$

$$C = \frac{Q_c}{\omega V_c^2}$$

- We assume that the input voltage to the capacitors is at $12kV$, and so

$$C = \frac{215 \text{ kVAr}}{(377)(12)^2 (\text{kV})^2} = (3.96) 10^{-3} \text{ F}$$

DISTRIBUTION SYSTEM CAPACITORS FOR *p.f.* CORRECTION



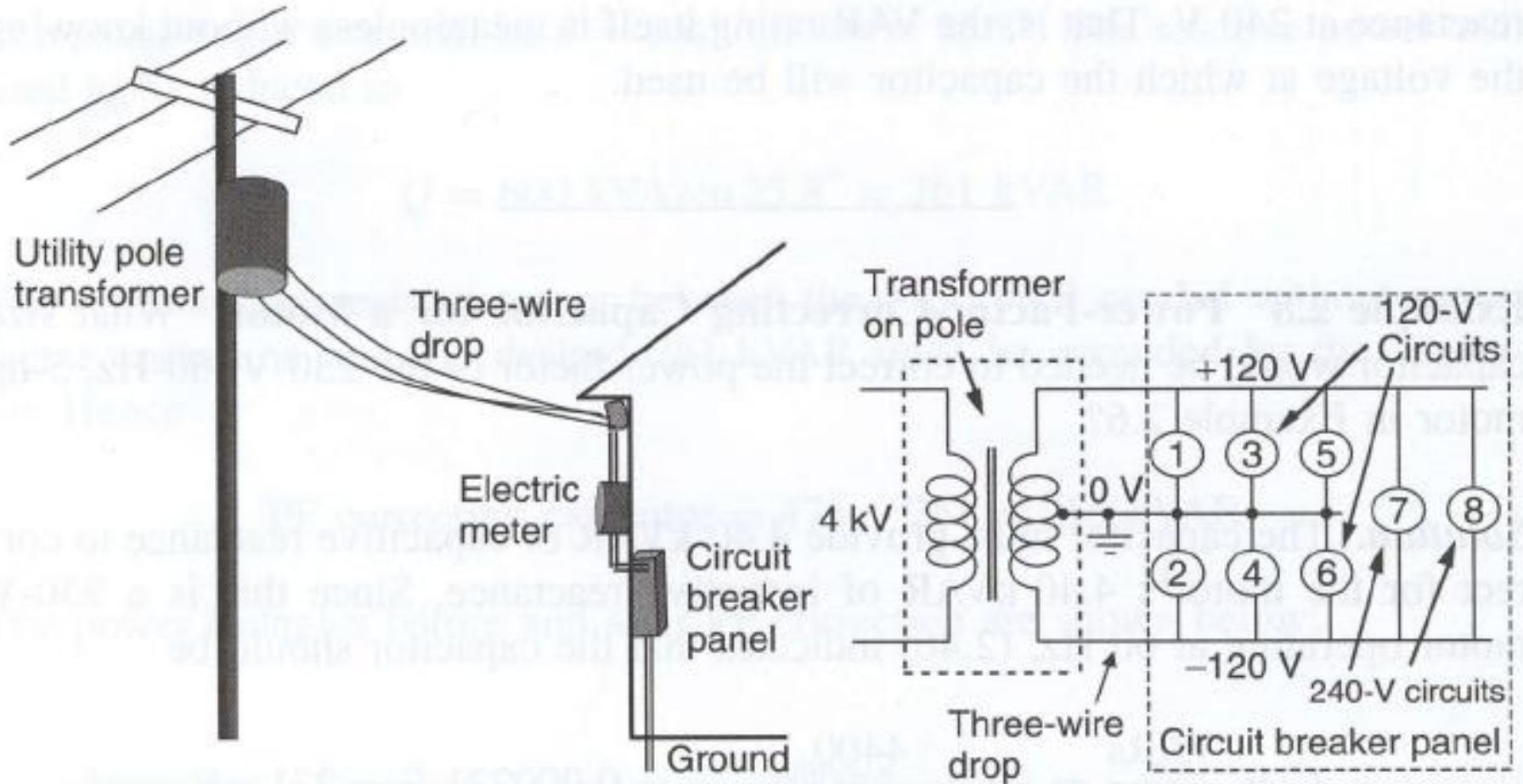
THE RESIDENTIAL ELECTRICITY SUPPLY

- In the *US*, residential service is typically provided from a 4.16-kV feeder line through a step-down transformer to the $120/240\text{ V}$ household voltage
 - all outlets provide 120 V
 - some outlets provide 240 V electricity (air conditioning, heavier duty appliances)

THE RESIDENTIAL ELECTRICITY SUPPLY

- The provision of $240\text{-}V$ service is done by
 - grounding the center tap of the secondary side of the transformer
 - using the other two ends of the windings at the $\pm 120\text{ V}$ supply to obtain the $240\text{-}V$ potential

THE RESIDENTIAL ELECTRICITY SUPPLY

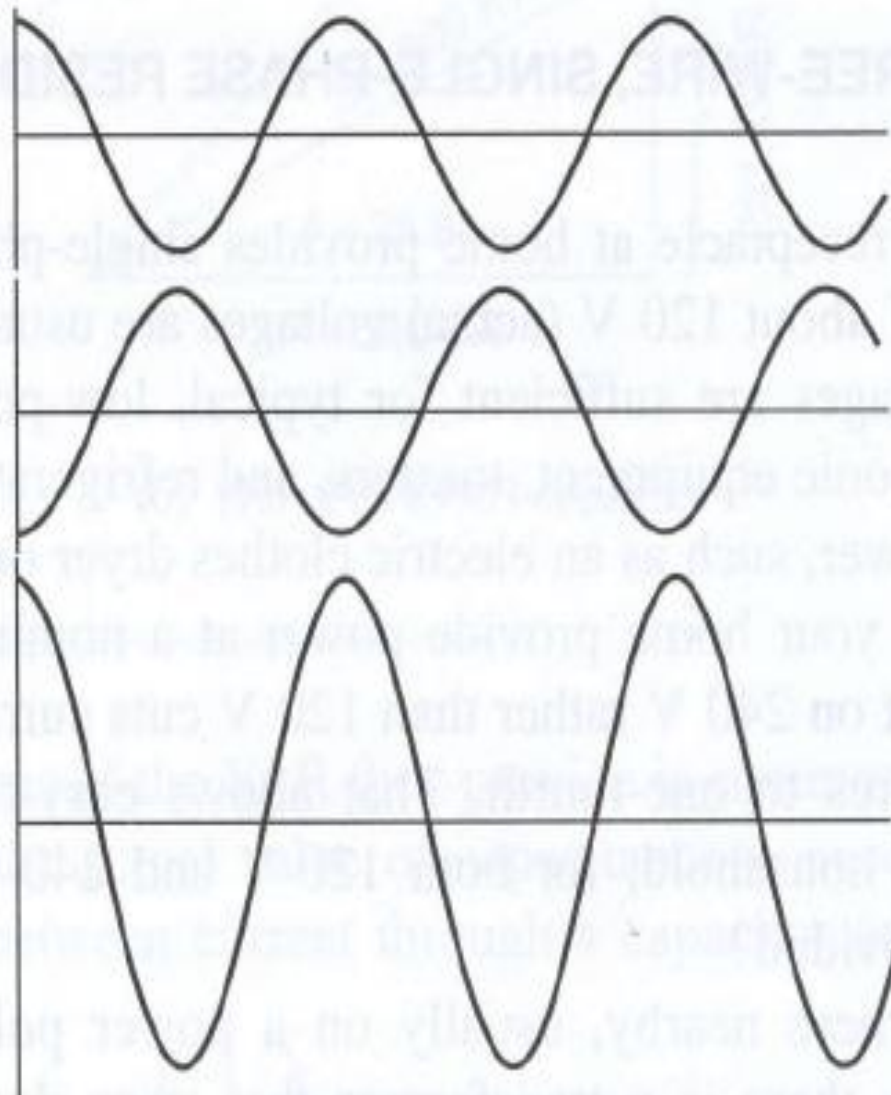


THE RESIDENTIAL ELECTRICITY SUPPLY

$$v_1 = 120\sqrt{2} \cos(377t)$$

$$v_2 = -120\sqrt{2} \cos(377t)$$

$$v_1 - v_2 = 240\sqrt{2} \cos(377t)$$



THE RESIDENTIAL ELECTRICITY SUPPLY

□ Analytically

$$v_1(t) = 120\sqrt{2} \cos 377t$$

$$v_2(t) = 120\sqrt{2} \cos(377t + \pi)$$

$$= -120\sqrt{2} \cos 377t$$

and therefore

$$v_1(t) - v_2(t) = 240\sqrt{2} \cos 377t$$

RESIDENTIAL LOAD EXAMPLE

- We consider the three loads served by a three-wire 120 / 240- V system with

1,200 W at 120 V on phase a , $p.f. = 1.0$

2,400 W at 120 V on phase b , $p.f. = 1.0$

4,800 W at 240 V , $p.f. = 1.0$

- We wish to compute the currents in the wires
- We start with the relationship

$$P = V I \cos \theta = V I$$

RESIDENTIAL LOAD EXAMPLE

- For the 4,800-W load

$$I_{4,800} = \frac{4,800}{240} = 20 A$$

- For the 2,400-W load

$$I_{2,400} = \frac{2,400}{120} = 20 A$$

- For the 1,200-W load

$$I_{1,200} = \frac{1,200}{120} = 10 A$$

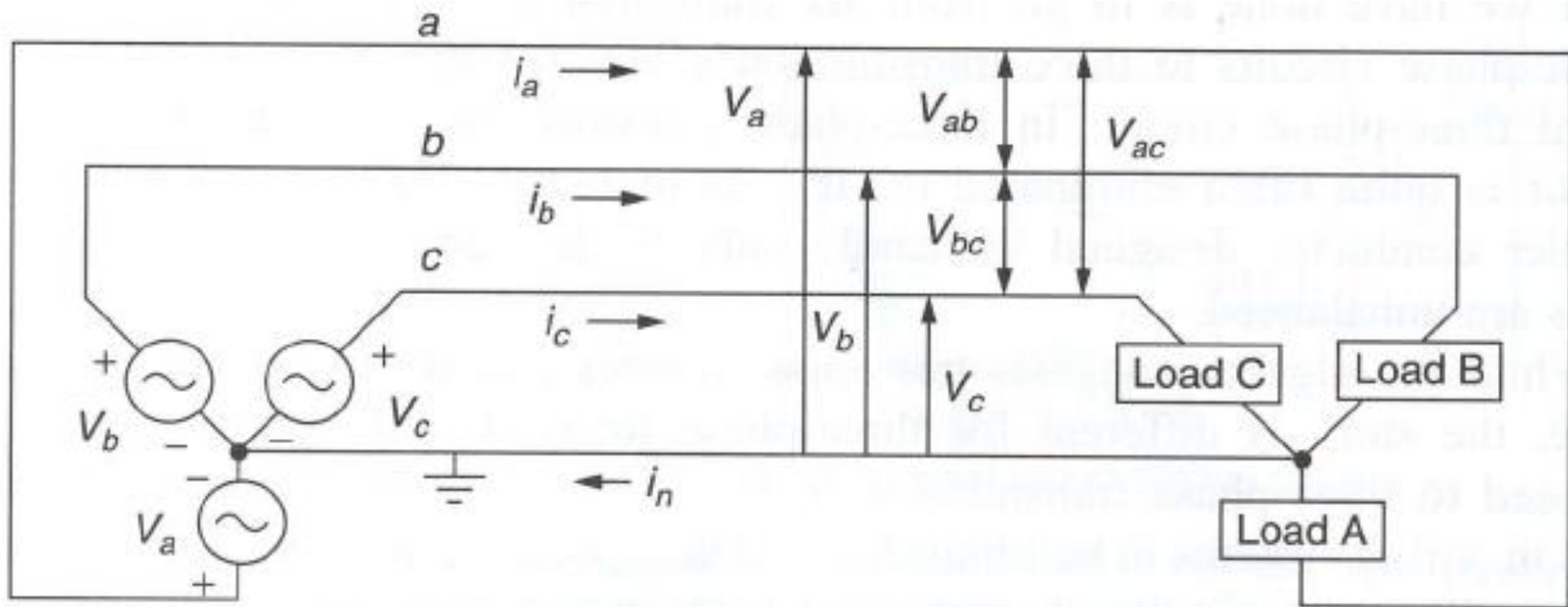
RESIDENTIAL LOAD EXAMPLE

- Note that *KCL* induces a current of $10A$ in the neutral leg and as such, the unbalanced load creates a nonzero current in the neutral
- This case differs from the typical, balanced conditions we encounter in which each *hot* leg has the same magnitude current and the neutral current vanishes

THREE – PHASE *AC* NETWORKS

- Today's power systems use the three–phase (3ϕ) generators to produce electricity and 3ϕ transmission lines to deliver it to various parts of the network
- The interconnection of network elements into a 3ϕ network is done typically using either the *delta* (Δ) or the *wye* (Y) configuration
- We examine a Y –connected 3ϕ generator to a 3ϕ load

THREE – PHASE AC NETWORKS



THREE – PHASE AC NETWORKS

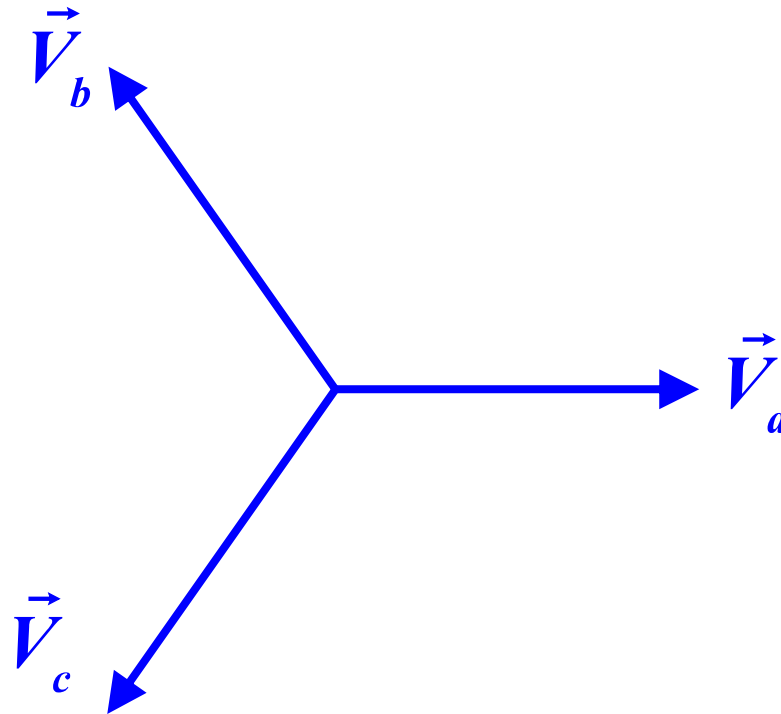
- The phase voltages are measured with respect to the neutral

$$\begin{aligned}v_a(t) &= V\sqrt{2} \cos \omega t & \Leftrightarrow & \vec{V}_a = Ve^{j^0} \\v_b(t) &= V\sqrt{2} \cos\left(\omega t + \frac{2\pi}{3}\right) & \Leftrightarrow & \vec{V}_b = Ve^{j\frac{2\pi}{3}} \\v_c(t) &= V\sqrt{2} \cos\left(\omega t - \frac{2\pi}{3}\right) & \Leftrightarrow & \vec{V}_c = Ve^{-j\frac{2\pi}{3}},\end{aligned}$$

where, the entities on the right represent the complex voltages in phasor notation

THREE – PHASE AC NETWORKS

- Note that the voltages are equal in magnitude and are exactly $\pm \frac{2\pi}{3}$ radians from one another (*balanced voltages*)



THREE – PHASE AC NETWORKS

□ Consequently,

$$\vec{V}_a + \vec{V}_b + \vec{V}_c = 0$$

□ The voltage between two–phases are typically called **line voltages**; for example the line a to the line b voltage is

$$v_{ab}(t) = v_{a0}(t) + v_{0b}(t) = v_{a0}(t) - v_{b0}(t)$$

and so

$$v_{ab}(t) = V\sqrt{2} \cos \omega t - V\sqrt{2} \cos \left(\omega t + \frac{2\pi}{3} \right)$$

THREE – PHASE AC NETWORKS

- Now, for a balanced network, the phase voltage *r.m.s.* values are equal

$$V_a = V_b = V_c = V_p \longleftarrow \text{r.m.s. phase voltage}$$

- Therefore

$$v_{ab}(t) = V_p \sqrt{2} \cos \omega t - V_p \sqrt{2} \cos \left(\omega t + \frac{2\pi}{3} \right)$$

- We make use of the identity

$$\cos \phi - \cos \xi = -2 \sin \left[\frac{1}{2} (\phi + \xi) \right] \sin \left[\frac{1}{2} (\phi - \xi) \right]$$

THREE – PHASE AC NETWORKS

□ So we obtain

$$\begin{aligned}v_{ab}(t) &= V_p \sqrt{2} \cdot (-2) \sin\left(\omega t + \frac{\pi}{3}\right) \cdot \sin\left(-\frac{\pi}{3}\right) \\&= V_p \sqrt{2} \cdot 2 \sin\frac{\pi}{3} \cdot \sin\left(\omega t + \frac{\pi}{3}\right) \\&= \underbrace{\sqrt{3} V_p}_{V_\ell} \sqrt{2} \sin\left(\omega t + \frac{\pi}{3}\right) \\&= V_\ell \sqrt{2} \sin\left(\omega t + \frac{\pi}{3}\right)\end{aligned}$$

THREE – PHASE AC NETWORKS

- The relationship of the *r.m.s.* value of line-to-line voltage V_ℓ relative to that of the phase voltage V_p is given by

$$V_\ell = \sqrt{3} V_p$$

- Examples of typical values

<i>service type</i>	V_ℓ	V_p
<i>buildings</i>	202 V	120 V
<i>commercial</i>	480 V	277 V
<i>residential</i>	416 V	240 V

THREE – PHASE AC NETWORKS

- Each phase has apparent power

$$S_{\phi} = I_p V_p$$

and so the 3ϕ system has apparent power

$$\begin{aligned} S_{3\phi} &= 3I_p V_p \\ &= \sqrt{3} I_p \sqrt{3} V_p \\ &= \sqrt{3} I_p V_{\ell} \end{aligned}$$

- Therefore,

$$P_{3\phi} = S_{3\phi} \cos \theta$$

$$Q_{3\phi} = S_{3\phi} \sin \theta$$

THREE – PHASE AC NETWORKS

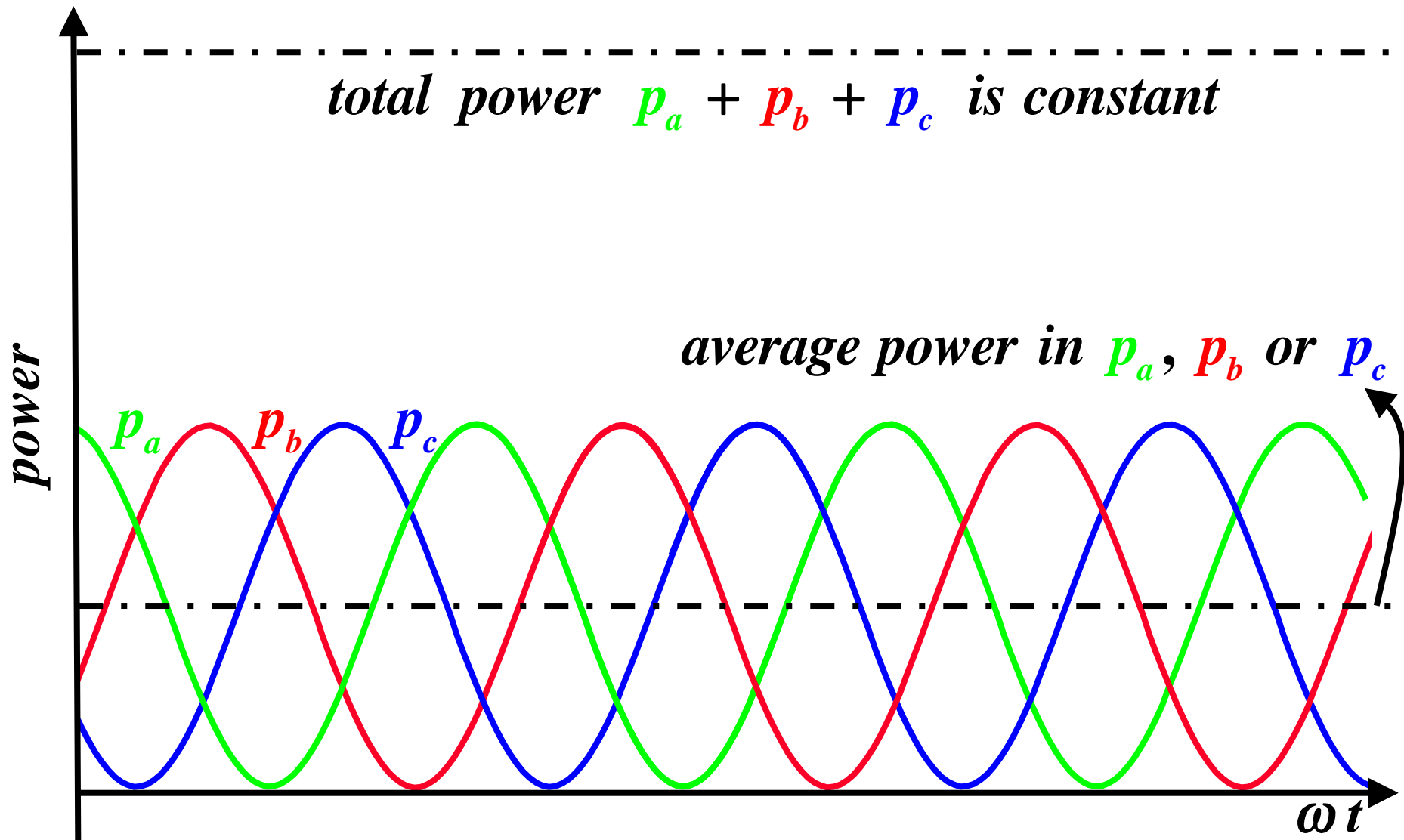
where, θ is the difference of the phase voltage and current angles and, *under balanced conditions*, the power is identical for each phase

□ In fact, we can show that

$$p_a(t) + p_b(t) + p_c(t) = 3P_\phi$$

is constant and such a smooth, constant level of power is a major advantage of 3 ϕ systems, in contrast to 1 ϕ , for sinusoidal $p(t)$

THREE – PHASE AC NETWORKS



EXAMPLE: 3 ϕ NETWORK *p.f.* CORRECTION

- The 1 ϕ –motors in a small enterprise are supplied by a 3 ϕ , 208–*V* transformer
- The real power demand is 80 *kW* with a *p.f.* = 0.5 and incurs losses of 4 *kW*
- We compute $S_{3\phi}$ using

$$P_{3\phi} = \sqrt{3} V_{\ell} I_p \cos\theta = S_{3\phi} 0.5 = 80 \text{ kW}$$

so that

$$S_{3\phi} = 160 \text{ kVA}$$

EXAMPLE: 3 ϕ NETWORK *p.f.* CORRECTION

□ We also evaluate

$$I_p = \frac{S_{3\phi}}{\sqrt{3} V_\ell} = \frac{160}{\sqrt{3} 208} = .444 \text{ kA}$$

□ Next consider a *p.f.* correction to 0.9 and so

$$S'_{3\phi} = \frac{80}{0.9} = 88.9 \text{ kVA} \ll 160 \text{ kVA}$$

EXAMPLE: 3 ϕ NETWORK *p.f.* CORRECTION

□ Also, the corresponding phase current is

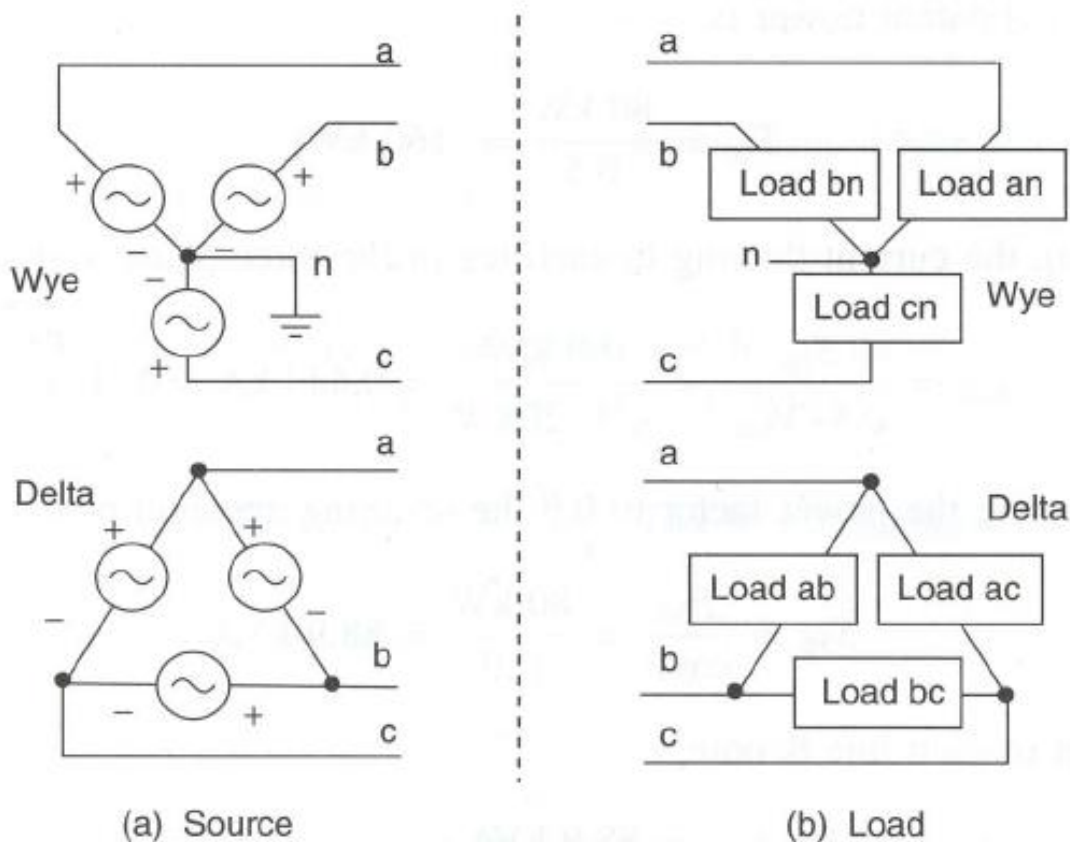
$$I'_p = \frac{88.9}{\sqrt{3} 208} = .247 \text{ kA}$$

□ We also evaluate the losses under corrected *p.f.*

$$R \left(I'_p \right)^2 = \frac{4}{(.444)^2} (.247)^2 = 1.24 \text{ kW}$$

THE 3 ϕ DELTA CONNECTION

- The other way to connect 3 ϕ elements is the Δ connection without a neutral line



THE 3ϕ DELTA CONNECTION

- The comparison of the key characteristics of the two connection schemes is summarized by the table

<i>variable</i>	<i>Y – connection</i>	<i>Δ – connection</i>
<i>r.m.s. current</i>	$I_\ell = I_p$	$I_\ell = \sqrt{3} I_p$
<i>r.m.s. voltage</i>	$V_\ell = \sqrt{3} V_p$	$V_\ell = V_p$
<i>3ϕ power</i>	$P_{3\phi} = 3 V_p I_p \cos \theta$	$P_{3\phi} = \sqrt{3} V_\ell I_\ell \cos \theta$

EU CARBON PRICES CONTINUE TO SMASH RECORDS IN 2021



Source: S&P Global; available on-line at <https://www.spglobal.com/platts/en/market-insights/blogs/electric-power/091321-tracker-winter-power-prices-gas-carbon-markets>